

ANL/SINTEF

Market design seen from Brussels

31.05.2023,

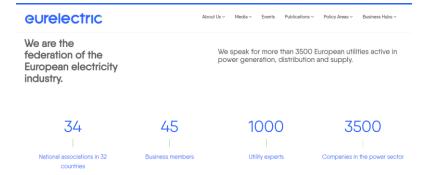
Niklas Kalvø Tessem, Head of Brussels Office, Renewables Norway



Nordic Cooperation in Brussels













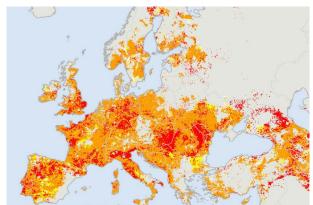






2022 perfect storm in the energy markets











Power prices and intervention coincide in time – also for the reform

Autumn 2021

- Toolbox
- National measures implemented in MS to alleviate the burden on electricity costumers

Spring 2022

- EC approves the lberian solution
- The Greek Proposal
- The idea of a structural reform is launched (June 2022)

Autumn 2022

- Emergency intervention to adress high energy prices
- 15 MS demands price cap on gas
- Non-papers on possible development of the power market

Spring 2023

- Public consultation (January – February)
- March 14: European Commission's law proposal
- Public consultation in Norway and the EU

Next steps

Political treatment in the European Parliament and the Council





What does the European Commission want to achieve?



Make electricity bills less dependent on variations in short-term markets



Boost renewable energy investment



Alternatives to gas to balance the system



Protecting and empowering consumers



Enhancing market transparency and integrity



What's not in the proposal

Free price formation

An integrated European power market enabling efficient use of resources

Power trade

Income cap for inframarginal generators



The temporary income cap introduced in EU last autumn is not prolonged.



No fundamental change in short-term markets



The European Commission proposes a sort of «decoupling» through more long-term agreements



- Enabling PPAs, for instance by ensuring that instruments such as guarantee schems are available
- Direct price support to specified technologies must take the form of a two-sided contract for difference
- Further development of the financial forward market (virtual hubs and liquid financial transmisison rights)



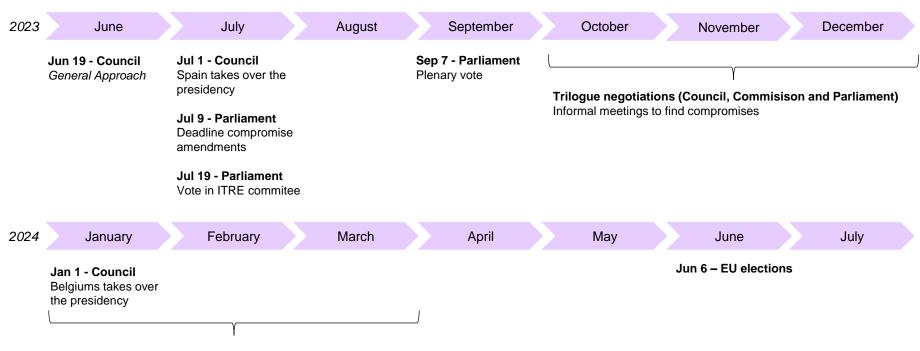
- Improving short-term markets (minimum bid size, intraday gate closure time, shared order books)
- TSOs may procure a product to reduce demand in peak hours (peak shaving)
- Indicative goals for demand response and storage, reporting
- Support mechanisms for flexibility



- Consumers shall have right to a fixed price fixed term agreement
- NRAs shall ensure that suppliers have appropriate hedging strategies
- Future electricity price crisis
- Energy sharing
- Consumers entitled to more than one metering and billing point



Next steps



Q1 2024: Final adoption?

